

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 23/06/2009 05:00

Wellbore Name				COBIA A33
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 2,552.44		Target Depth (TVD) (mWorking Elev) 2,478.20		
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount	
Daily Cost Total 340,569		Cumulative Cost 3,797,235	Currency AUD	
Report Start Date/Time 22/06/2009 05:00		Report End Date/Time 23/06/2009 05:00	Report Number 9	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 9-7/8" RSS BHA from 36m to 131m on elevators. Conduct shallow hole test at 131m w/ 600gpm. RIH 9-7/8" RSS BHA from 131m to 266m on elevators. Wash down from 266m and tag TOC at 556.5m w/ 10klbs. Drill out cement stringers, float equipment, cement and 3m of new formation to 593m. Pump OOH to 581m, circulate & condition mud. Conduct PIT to 13.39ppg EMW w/ 10.4ppg SBM at 581m. Drill 9-7/8" production hole w/RSS Powerdrive assembly from 593m to 1292m.

Activity at Report Time

Drill 9-7/8" hole w/ Anadril RSS BHA at 1292m.

Next Activity

Continue to drill 9-7/8" hole w/ Anadril RSS BHA from 1292m.

Daily Operations: 24 HRS to 23/06/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount 879,280	
Daily Cost Total 70,603		Cumulative Cost 3,105,017	Currency AUD	
Report Start Date/Time 22/06/2009 06:00		Report End Date/Time 23/06/2009 06:00	Report Number 47	

Management Summary

Pooh with the cleanout assembly. M/u the completion DPOT overshot to the end of the DP and Rih drifting all the stands in the derrick. Dump, clean and refill the rig tanks with filter sea water. Set down over the HC packer seal sub with the DPOT over shot with 5 klbs set down. R/u W/line and run a 2.22" gauge ring drift down through the original HC packer and tail pipe assembly to 2500m. Clear access. Pooh and pack W/line away. Circulate the well to FISW. Pooh with the overshot assembly.

Activity at Report Time

Pooh with 4" DP and the DPOT overshot.

Next Activity

Rih with the 3-1/2" CR80 completion.

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Daily Operations: 24 HRS to 23/06/2009 06:00

Wellbore Name

MARLIN A2A

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST Survey	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount 80,000	Total AFE Supplement Amount
Daily Cost Total 54,897		Cumulative Cost 54,897	Currency AUD
Report Start Date/Time 22/06/2009 06:00		Report End Date/Time 23/06/2009 06:00	Report Number 1

Management Summary

R/U run gauge and Omega SBHPT gauges to 1572mts WLM P/U to 1536mts wlm stop for 10 minutes pooh dnload data to U-drive . R/U EL rin with RST to 1585mts elm Run static RST across interval 1585mts to 1480mts elm POOH dnload data to U-Drive R/D off well. Ready to R/U on A-1

Activity at Report Time

SDFD

Next Activity

R/U on A-1 Well